Press Releases

Nuverra Announces First Quarter 2018 Results

SCOTTSDALE, Ariz., May 8, 2018 / PRNewswire -- Nuverra Environmental Solutions, Inc. (NYSE American: NES) ("Nuverra," the "Company," "we," "us" or "our") today announced financial and operating results for the first quarter ended March 31, 2018.

SUMMARY OF QUARTERLY RESULTS

- First quarter revenue was \$49.7 million, an increase of approximately 26.6%, or \$10.5 million, when compared with revenue of \$39.2 million in the first quarter of 2017.
- Net loss for the first quarter was \$32.2 million, an improvement of \$3.8 million, or approximately 10.6%, when compared with a net loss of \$36.0 million in the first quarter of 2017.
- Net loss, adjusted for special items, for the first quarter was \$13.6 million, compared with \$27.9 million in the first quarter of 2017.
- Adjusted EBITDA for the first quarter was \$2.4 million, an increase of \$3.1 million compared with \$(0.8) million in the first quarter of 2017.
- First quarter Adjusted EBITDA margin improved by 670 basis points from the first quarter of 2017.
- Total liquidity as of March 31, 2018 was \$16.1 million

"Despite the effects of difficult winter weather in the first quarter in our main operating regions, Nuverra posted increased revenue and EBITDA when compared to the same period last year," said Charlie Thompson, Interim Chief Executive Officer.

"We have been extremely focused, and will continue to be, on improving operating margins and utilizing our assets efficiently. Our recent announcement regarding the closure of our Eagle Ford operations and other equipment sales supports this strategy. We believe that actions like these will allow us to generate better returns, grow our business, serve our customers and make Nuverra a desirable place for our employees."

FIRST QUARTER 2018 RESULTS

First quarter revenue was \$49.7 million, an increase of \$10.5 million, or 26.6%, from \$39.2 million in the first quarter of 2017. Of this 26.6% increase, approximately 8.0% is attributable to pricing increases, while 18.6% is a result of increases in activities.

As a result of increased activity, reliance on higher cost contract drivers and costs related to severe winter weather in our Northeast division, total costs and expenses, adjusted for special items, were \$62.1 million, a 17.1% increase compared with \$53.0 million in the first quarter of 2017. Primarily as a result of price increases, gross profit adjusted for special items improved 62.5% to \$8.1 million and gross margin improved 360 basis points to 16.3% of revenue in the first quarter of 2018.

Net loss for the first quarter was \$32.2 million, an improvement of \$3.8 million when compared with a net loss of \$36.0 million in the first quarter of 2017. For the first quarter of 2018, the Company reported a net loss, adjusted for special items, of \$13.6 million. Special items in the first quarter primarily included severance costs related to the departure of our former CEO and \$4.1 million in long-lived asset impairment charges for assets held for sale primarily in the Southern division. This compares with a net loss, adjusted for special items, of \$27.9 million in the first quarter of 2017.

Adjusted EBITDA for the first quarter was \$2.4 million, an increase of \$3.1 million compared with \$(0.8) million in the first quarter of 2017. First quarter adjusted EBITDA margin was 4.7%, compared with (2.0)% in the first quarter of 2017.

CASH FLOW AND LIQUIDITY

Net cash used in operating activities for the three months ended March 31, 2018 was \$7.3 million, while asset sales net of capital expenditures provided proceeds of \$8.5 million. Free cash flow, defined as cash from operations less net cash capital expenditures totaled \$1.2 million in the first quarter of 2018, up from \$(7.9) million in the first quarter of 2017. Asset sales were related to unused or underutilized assets, the proceeds of which are expected to be reinvested in returns-driven growth projects in 2018. We expect additional asset sales in 2018, particularly in the second quarter, related to the closure of our operations in the Eagle Ford Basin.

Total liquidity as of March 31, 2018, consisting of cash and available borrowings, was \$16.1 million. Not included in the

\$16.1 million of liquidity, was an additional \$7.1 million of borrowings available under our revolving facility that could be spent only on capital expenditures. As of March 31, 2018, total debt outstanding was \$37.9 million, consisting of \$13.7 million under our senior secured term loan facility, \$20.9 million under our second lien term loan facility, and \$3.3 million of capital leases for vehicle financings.

BASIS OF PRESENTATION

As previously disclosed, the Company emerged from chapter 11 bankruptcy on August 7, 2017, or the "Effective Date," and elected to apply fresh start accounting as of July 31, 2017 to coincide with the timing of the normal accounting period close. References to "Successor" relate to the financial position and results of operations of the reorganized Company subsequent to July 31, 2017, while references to "Predecessor" refer to the financial position and results of operations of the Company on and prior to July 31, 2017. The Successor and Predecessor GAAP results for the applicable periods are presented in the tables following this release. As a result of various adjustments to the condensed consolidated financial statements in connection with the application of fresh start accounting, the results of operations for the Successor period are not comparable to those of the Predecessor period.

About Nuverra

Nuverra Environmental Solutions, Inc. is among the largest companies in the United States dedicated to providing comprehensive, full-cycle environmental solutions to customers in the energy market. Nuverra focuses on the delivery, collection, treatment, and disposal of restricted solids, water, wastewater, waste fluids, and hydrocarbons. The Company provides its suite of environmentally compliant and sustainable solutions to customers who demand stricter environmental compliance and accountability from their service providers. Find additional information about Nuverra in documents filed with the U.S. Securities and Exchange Commission ("SEC") at http://www.sec.gov.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. You can identify these and other forward-looking statements by the use of words such as "anticipates," "expects," "intends," "plans," "predicts," "believes," "seeks," "estimates," "may," "might," "will," "should," "would," "could," "potential," "future," "continue," "ongoing," "forecast," "project," "target" or similar expressions, and variations or negatives of these words.

These statements relate to our expectations for future events and time periods. All statements other than statements of historical fact are statements that could be deemed to be forward-looking statements, and any forward-looking statements contained herein are based on information available to us as of the date of this press release and our current expectations, forecasts and assumptions, and involve a number of risks and uncertainties. Accordingly, forward-looking statements should not be relied upon as representing our views as of any subsequent date. Future performance cannot be ensured, and actual results may differ materially from those in the forward-looking statements. Some factors that could cause actual results to differ include, among others: the effects of our completed restructuring on the Company and the interests of various constituents; risks and uncertainties associated with the restructuring process, including the outcome of a pending appeal of the order confirming the plan of reorganization and our ability to execute the requirements of the plan of reorganization subsequent to the effective date; the bankruptcy and, as applicable, the appellate court's rulings in our chapter 11 cases, including appeals thereof, and the outcome of our chapter 11 cases in general; the effects of the increased advisory costs to execute a reorganization; our inability to maintain relationships with customers, suppliers, employees and other third parties as a result of our chapter 11 filing; the loss of one or more of our larger customers; our ability to attract and retain key executives and qualified employees in key areas of our business; our ability to attract and retain a sufficient number of qualified truck drivers in light of industry-wide driver shortages and high-turnover; risks associated with our indebtedness, including changes to interest rates, decreases in our borrowing availability, our ability to manage our liquidity needs and to comply with covenants under our credit facilities; the availability of less favorable credit and payment terms due to the downturn in our industry, our financial condition, and the chapter 11 proceeding, including more stringent or costly payment terms from our vendors, which may constrain our liquidity and reduce availability under our revolving credit facility; risks associated with our ability to collect outstanding receivables as a result of liquidity constraints on our customers resulting from low oil and/or natural gas prices; difficulties in identifying and completing acquisitions and divestitures, and differences in the type and availability of consideration or financing for such acquisitions and divestitures; difficulties in successfully executing our growth initiatives, including difficulties in permitting, financing and constructing pipelines and waste treatment assets and in structuring economically viable agreements with potential customers, joint venture partners, financing sources and other parties; higher than forecasted capital expenditures to maintain and repair our fleet of trucks,

tanks, equipment and disposal wells; control of costs and expenses; risks associated with the limited trading volume of our common stock on the NYSE American Stock Exchange, including potential fluctuations in the trading prices of our common stock; risks associated with the reliance on third-party analyst and expert market projections and data for the markets in which we operate; risks associated with new technologies and the impact on our business; present and possible future claims, litigation or enforcement actions or investigations; financial results that may be volatile and may not reflect historical trends due to, among other things, changes in commodity prices or general market conditions, acquisition and disposition activities, fluctuations in consumer trends, pricing pressures, changes in raw material or labor prices or rates related to our business and changing regulations or political developments in the markets in which we operate; changes in customer drilling, completion and production activities, operating methods and capital expenditure plans, including impacts due to low oil and/or natural gas prices or the economic or regulatory environment; fluctuations in prices, transportation costs and demand for commodities such as oil and natural gas; risks associated with the operation, construction, development and closure of saltwater disposal wells, solids and liquids treatment and transportation assets, landfills and pipelines, including access to additional locations and rights-of-way, environmental remediation obligations, unscheduled delays or inefficiencies and reductions in volume due to micro- and macro-economic factors or the availability of less expensive alternatives; the effects of competition in the markets in which we operate, including the adverse impact of competitive product announcements or new entrants into our markets and transfers of resources by competitors into our markets; changes in economic conditions in the markets in which we operate or in the world generally, including as a result of political uncertainty; reduced demand for our services due to regulatory or other influences related to extraction methods such as hydraulic fracturing, shifts in production among shale areas in which we operate or into shale areas in which we do not currently have operations; the impact of changes in laws and regulation on waste management and disposal activities, including those impacting the delivery, storage, collection, transportation, treatment and disposal of waste products, as well as the use or reuse of recycled or treated products or byproducts; natural disasters, such as hurricanes, earthquakes and floods, or acts of terrorism, or extreme weather conditions, that may impact our business locations, assets, including wells or pipelines, distribution channels, or which otherwise disrupt our or our customers' operations or the markets we serve; the unknown future impact on our business from legislation and governmental rulemaking; and risks involving developments in environmental or other governmental laws and regulations in the markets in which we operate and our ability to effectively respond to those developments including laws and regulations relating to oil and natural gas extraction businesses, particularly relating to water usage, and the disposal, transportation and treatment of liquid and solid wastes.

The forward-looking statements contained, or incorporated by reference, herein are also subject generally to other risks and uncertainties that are described from time to time in the Company's filings with the SEC. Readers are cautioned not to place undue reliance on these forward-looking statements, which reflect management's views as of the date of this press release. The Company undertakes no obligation to update any such forward-looking statements, whether as a result of new information, future events, changes in expectations or otherwise. Additional risks and uncertainties are disclosed from time to time in the Company's filings with the SEC, including our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, and Current Reports on Form 8-K.

Source: Nuverra Environmental Solutions, Inc. 602-903-7802 ir@nuverra.com

- Tables to Follow -

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (In thousands, except per share amounts) (Unaudited)

	5	Successor		redecessor	•
		Three Me	onths Erch 31,	nded	
		2018			
Revenue:					
Service revenue	\$	45,527	\$	35,418	
Rental revenue		4,142		3,805	
Total revenue					

Costs and expenses:	49,669	39,223
Direct operating expenses	41,627	34,289
General and administrative expenses	19,320	12,359
Depreciation and amortization	14,744	12,871
Impairment of long-lived assets	4,131	_
Other, net	599	_
Total costs and expenses	80,421	59,519
Operating loss	(30,752)	(20,296)
Interest expense, net	(1,250)	(14,208)
Other expense, net	(73)	(1,458)
Reorganization items, net	(92)	
Loss before income taxes	(32,167)	(35,962)
Income tax expense		
Net loss	\$ (32,167)	\$ (35,962)
Net loss per common share:		
Net loss per basic common share	\$ (2.75)	\$ (0.24)
Net loss per diluted common share	\$ (2.75)	\$ (0.24)
Weighted average shares outstanding: Basic Diluted	11,696 11,696	150,934 150,934
Diluca	11,090	130,934

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(In thousands) (Unaudited)

	Successor				
	March 31,	December 31,			
	2018	2017			
Assets					
Cash and cash equivalents	\$ 4,088	\$ 5,488			
Restricted cash	2,084	1,296			
Accounts receivable, net	36,186	30,965			
Inventories	3,750	4,089			
Prepaid expenses and other receivables	5,822	8,594			
Other current assets	107	226			
Assets held for sale	9,530	2,765			
Total current assets	61,567	53,423			
Property, plant and equipment, net	202,892	229,874			
Equity investments	42	48			
Intangibles, net	503	547			
Goodwill	27,139	27,139			
Deferred income taxes	84	84			
Other assets	196	207			
Total assets	\$ 292,423	\$ 311,322			
Liabilities and Shareholders' Equity					
Accounts payable	\$ 9,602	\$ 7,946			
Accrued liabilities	15,458	13,939			
Current contingent consideration	500	500			
Current portion of long-term debt	5,108	5,525			

Derivative warrant liability	31,999	28,387
Long-term debt	32,784	33,524
Other long-term liabilities	6,518	6,438
Total liabilities	70,639	68,349
Commitments and contingencies		
Shareholders' equity:		
Common stock	117	117
Additional paid-in capital	301,729	290,751
Accumulated deficit	(80,062)	(47,895)
Total shareholders' equity	221,784	242,973
Total liabilities and shareholders' equity	\$ 292,423	\$ 311,322

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands) (Unaudited)

		Successor	Predecessor
Cash flows from operating activities: 2017 Net loss \$ (32,167) \$ (35,962) Adjustments to reconcile net loss to net cash used in operating activities: 14,744 12,871 Depreciation and amortization of intangible assets 14,744 12,871 Amortization of debt issuance costs, net — 1,756 Accrued interest added to debt principal 119 6,340 Stock-based compensation 10,978 309 Impairment of long-lived assets 4,131 — Gain on sale of UGSI (75 — (Gain) loss on disposal of property, plant and equipment (8) 49 Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: (2,573) (433) Accounts receivable (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities (2,10 5,872 Other assets and liabilities, net <t< th=""><th></th><th>Three Mo</th><th>onths Ended</th></t<>		Three Mo	onths Ended
Cash flows from operating activities: \$ (32,167) \$ (35,962) Adjustments to reconcile net loss to net cash used in operating activities: 14,744 12,871 Depreciation and amortization of intangible assets 14,744 12,871 Amortization of debt issuance costs, net — 1,756 Accrued interest added to debt principal 119 6,340 Stock-based compensation 10,978 309 Impairment of long-lived assets 4,131 — Gain on sale of UGSI (75) — (Gain) loss on disposal of property, plant and equipment (8) 49 Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities 2,110 5,872 Other assets and liabilities, net 368 (78) Net cash lows from investing activities (7,253) (7,286)		Mai	
Net loss		2018	2017
Adjustments to reconcile net loss to net cash used in operating activities: 14,744 12,871 Depreciation and amortization of intangible assets 14,744 12,871 Amortization of debt issuance costs, net — 1,756 Accrued interest added to debt principal 119 6,340 Stock-based compensation 10,978 309 Impairment of long-lived assets 4,131 — Gain on sale of UGSI (75) — (Gain) loss on disposal of property, plant and equipment (8) 49 Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: — (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities 2,110 5,872 Other assets and liabilities, net 368 (78) Net cash used in operating activities: 7,253 (7,286) Cash flows from investing activities: 11,881 371 </td <td>Cash flows from operating activities:</td> <td></td> <td></td>	Cash flows from operating activities:		
Depreciation and amortization of intangible assets	Net loss	\$ (32,167)	\$ (35,962)
Amortization of debt issuance costs, net	Adjustments to reconcile net loss to net cash used in operating activities:		
Accrued interest added to debt principal 119 6,340 Stock-based compensation 10,978 309 Impairment of long-lived assets 4,131 — Gain on sale of UGSI (75) — (Gain) loss on disposal of property, plant and equipment (8) 49 Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities:	Depreciation and amortization of intangible assets	14,744	12,871
Stock-based compensation 10,978 309 Impairment of long-lived assets 4,131 — Gain on sale of UGSI (75) — (Gain) loss on disposal of property, plant and equipment 88 49 Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: Accounts receivable (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities 2,110 5,872 Other assets and liabilities, net 368 (78) Net cash used in operating activities (7,253) (7,286) Cash flows from investing activities (7,253) (7,286) Cash flows from the sale of property, plant and equipment (3,380) (1,029) Proceeds from the sale of property, plant and equipment (3,380) (1,029) Proceeds from Predecessor revolving activities (658) Cash flows from financing activities: Proceeds from Predecessor revolving credit facility — 48,536 Payments on Predecessor revolving credit facility — (40,006) Payments on Successor First and Second Lien Term Loans (799) — Proceeds from Successor revolving facility (56,001) — Payments on vehicle financing and other financing activities	Amortization of debt issuance costs, net	_	1,756
Impairment of long-lived assets Gain on sale of UGSI (Gain) loss on disposal of property, plant and equipment (8) Bad debt expense 313 778 Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: Accounts receivable Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Other assets and liabilities Proceeds from investing activities Cash flows from investing activities: Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment (3,380) (1,029) Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities	Accrued interest added to debt principal	119	6,340
Gain on sale of UGSI (Gain) loss on disposal of property, plant and equipment (Ba) Bad debt expense Change in fair value of derivative warrant liability 192 1,618 Other, net 149 56 Changes in operating assets and liabilities: Accounts receivable Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Other assets and liabilities, net Net cash used in operating activities Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Purchases of property, plant and equipment Asset from the sale of UGSI Net cash provided by (used in) investing activities Proceeds from financing activities Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Payments on vehicle financing and other financing activities Payments on vehicle financing and other financing activities Payments on vehicle financing and other financing activities	Stock-based compensation	10,978	309
(Gain) loss on disposal of property, plant and equipment Bad debt expense Change in fair value of derivative warrant liability Other, net Changes in operating assets and liabilities: Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Net cash used in operating activities Proceeds from the sale of property, plant and equipment Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Fredecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Payments on vehicle financing and other financing activities (5,534) (462) (5,534) (462) (5,534) (462) (462) (5,534) (462) (462) (473) (433) (433) (433) (433) (433) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (1,029) Proceeds from the sale of property, plant and equipment (3,380) (1,029) Proceeds from the sale of UGSI Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Vehicle financing and other financing activities	Impairment of long-lived assets	4,131	_
Bad debt expense Change in fair value of derivative warrant liability Differ, net Changes in operating assets and liabilities: Accounts receivable Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Other assets and liabilities net Other assets and liabilities Proceeds from investing activities: Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Other assets and equipment Other assets and liabilities Proceeds from the sale of UGSI Other assets and liabilities Proceeds from the sale of property, plant and equipment Other assets and liabilities Other asset	Gain on sale of UGSI	(75)	_
Change in fair value of derivative warrant liability Other, net Other, net Changes in operating assets and liabilities: Accounts receivable Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Other assets and liabilities, net Net cash used in operating activities Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Purchases of property, plant and equipment Other asset of UGSI Net cash provided by (used in) investing activities Proceeds from the sale of UGSI Net cash provided by reset in investing activities Proceeds from Fredecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on vehicle financing and other financing activities Proceeds from Successor revolving facility Payments on vehicle financing and other financing activities Propagments on vehicle financing and other financing activities	(Gain) loss on disposal of property, plant and equipment	(8)	49
Other, net Changes in operating assets and liabilities: Accounts receivable Accounts receivable Accounts payable and accrued liabilities Other assets and liabilities, net Other assets and liabilities Other assets assets and liabilities Other assets and liabilities Other assets a	Bad debt expense	313	778
Changes in operating assets and liabilities: Accounts receivable Prepaid expenses and other receivables Accounts payable and accrued liabilities Other assets and liabilities, net Net cash used in operating activities Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Proceeds from Fredecessor revolving credit facility Payments on Predecessor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities (5,534) (462) (462) (5,534) (443) (433) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (7,253) (7,286) (3,380) (1,029) Proceeds from the sale of property, plant and equipment (3,380) (1,029) Proceeds from financing activities 8,576 (658) Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities	Change in fair value of derivative warrant liability	192	1,618
Accounts receivable (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities 2,110 5,872 Other assets and liabilities, net 368 (78) Net cash used in operating activities (7,253) (7,286) Cash flows from investing activities: Proceeds from the sale of property, plant and equipment 11,881 371 Purchases of property, plant and equipment (3,380) (1,029) Proceeds from the sale of UGSI 75 — Net cash provided by (used in) investing activities 8,576 (658) Cash flows from financing activities: Proceeds from Predecessor revolving credit facility — 48,536 Payments on Predecessor revolving credit facility — (40,006) Payments on Successor First and Second Lien Term Loans (799) — Proceeds from Successor revolving facility 55,321 — Payments on Successor revolving facility (56,001) — Payments on vehicle financing and other financing activities	Other, net	149	56
Accounts receivable (5,534) (462) Prepaid expenses and other receivables (2,573) (433) Accounts payable and accrued liabilities 2,110 5,872 Other assets and liabilities, net 368 (78) Net cash used in operating activities (7,253) (7,286) Cash flows from investing activities: Proceeds from the sale of property, plant and equipment 11,881 371 Purchases of property, plant and equipment (3,380) (1,029) Proceeds from the sale of UGSI 75 — Net cash provided by (used in) investing activities 8,576 (658) Cash flows from financing activities: Proceeds from Predecessor revolving credit facility — 48,536 Payments on Predecessor revolving credit facility — (40,006) Payments on Successor First and Second Lien Term Loans (799) — Proceeds from Successor revolving facility 55,321 — Payments on Successor revolving facility (56,001) — Payments on vehicle financing and other financing activities	Changes in operating assets and liabilities:		
Accounts payable and accrued liabilities Other assets and liabilities, net Net cash used in operating activities Cash flows from investing activities: Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Purchases of property, plant and equipment Purchases from the sale of UGSI Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities 55,321 Payments on vehicle financing and other financing activities		(5,534)	(462)
Other assets and liabilities, net Net cash used in operating activities Cash flows from investing activities: Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Proceeds from the sale of UGSI Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities (78) (7,253) (7,286) (7,286) (1,029) (1,029) (1,029) (2,58) (1,029) (658) (658)	Prepaid expenses and other receivables	(2,573)	(433)
Net cash used in operating activities (7,253) (7,286) Cash flows from investing activities: Proceeds from the sale of property, plant and equipment 11,881 371 Purchases of property, plant and equipment (3,380) (1,029) Proceeds from the sale of UGSI 75 — Net cash provided by (used in) investing activities 8,576 (658) Cash flows from financing activities: Proceeds from Predecessor revolving credit facility — 48,536 Payments on Predecessor revolving credit facility — (40,006) Payments on Successor First and Second Lien Term Loans (799) — Proceeds from Successor revolving facility 55,321 — Payments on Successor revolving facility (56,001) — Payments on vehicle financing and other financing activities	Accounts payable and accrued liabilities	2,110	5,872
Cash flows from investing activities: Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Proceeds from the sale of UGSI Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities	Other assets and liabilities, net	368	(78)
Cash flows from investing activities:Proceeds from the sale of property, plant and equipment11,881371Purchases of property, plant and equipment(3,380)(1,029)Proceeds from the sale of UGSI75—Net cash provided by (used in) investing activities8,576(658)Cash flows from financing activities:—48,536Proceeds from Predecessor revolving credit facility—48,536Payments on Predecessor revolving credit facility—(40,006)Payments on Successor First and Second Lien Term Loans(799)—Proceeds from Successor revolving facility55,321—Payments on Successor revolving facility(56,001)—Payments on vehicle financing and other financing activities	Net cash used in operating activities	(7,253)	(7,286)
Proceeds from the sale of property, plant and equipment Purchases of property, plant and equipment Proceeds from the sale of UGSI Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Proceeds from Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on vehicle financing and other financing activities			
Purchases of property, plant and equipment Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Proceeds from Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities (1,029) (1,029) (658) (658)		11,881	371
Proceeds from the sale of UGSI Net cash provided by (used in) investing activities Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities		(3,380)	(1,029)
Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities A 48,536 (40,006) For the second Lien Term Loans For t	Proceeds from the sale of UGSI	75	_
Cash flows from financing activities: Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities A 48,536 (40,006) For the second Lien Term Loans For t	Net cash provided by (used in) investing activities	8,576	(658)
Proceeds from Predecessor revolving credit facility Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities 48,536 (40,006) 55,321 — (56,001) —	Cash flows from financing activities:		
Payments on Predecessor revolving credit facility Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility Payments on Successor revolving facility Payments on vehicle financing and other financing activities (40,006) — (55,321 — (56,001) —	Proceeds from Predecessor revolving credit facility	_	48,536
Payments on Successor First and Second Lien Term Loans Proceeds from Successor revolving facility 55,321 Payments on Successor revolving facility Payments on vehicle financing and other financing activities (56,001)	· · · · · · · · · · · · · · · · · · ·	_	(40,006)
Proceeds from Successor revolving facility 55,321 — Payments on Successor revolving facility (56,001) — Payments on vehicle financing and other financing activities		(799)	_
Payments on vehicle financing and other financing activities	Proceeds from Successor revolving facility	55,321	_
Payments on vehicle financing and other financing activities		(56,001)	_
	·	(456)	(1,468)

Net cash (used in) provided by financing activities	(1,935)	7,062
Net decrease in cash, cash equivalents and restricted cash	(612)	 (882)
Cash, cash equivalents and restricted cash - beginning of period	 6,784	 2,414
Cash, cash equivalents and restricted cash - end of period	\$ 6,172	\$ 1,532

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS

(In thousands) (Unaudited)

This press release contains non-GAAP financial measures as defined by the rules and regulations of the United States Securities and Exchange Commission. A non-GAAP financial measure is a numerical measure of a company's historical or future financial performance, financial position or cash flows that excludes amounts, or is subject to adjustments that have the effect of excluding amounts, that are included in the most directly comparable measure calculated and presented in accordance with GAAP in the statements of operations or balance sheets of the Company; or includes amounts, or is subject to adjustments that have the effect of including amounts, that are excluded from the most directly comparable measure so calculated and presented. Reconciliations of these non-GAAP financial measures to their comparable GAAP financial measures are included in the attached financial tables.

These non-GAAP financial measures are provided because management of the Company uses these financial measures in maintaining and evaluating the Company's ongoing financial results and trends. Management uses this non-GAAP information as an indicator of business results, and evaluates overall performance with respect to such indicators. Management believes that excluding items such as acquisition expenses, amortization of intangible assets, stock-based compensation, asset impairments, restructuring charges, expenses related to litigation and resolution of lawsuits, and other charges, which may or may not be non-recurring, among other items that are inconsistent in amount and frequency (as with acquisition expenses), or determined pursuant to complex formulas that incorporate factors, such as market volatility, that are beyond our control (as with stock-based compensation), for purposes of calculating these non-GAAP financial measures facilitates a more meaningful evaluation of the Company's current operating performance and comparisons to the past and future operating performance. The Company believes that providing non-GAAP financial measures such as EBITDA, adjusted EBITDA, adjusted net income (loss), and adjusted net income (loss) per share, in addition to related GAAP financial measures, provides investors with greater transparency to the information used by the Company's management. These non-GAAP financial measures are not substitutes for measures of performance or liquidity calculated in accordance with GAAP and may not necessarily be indicative of the Company's liquidity or ability to fund cash needs. Not all companies calculate non-GAAP financial measures in the same manner, and our presentation may not be comparable to the presentations of other companies.

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS (continued)

(In thousands) (Unaudited)

Reconciliation of Net loss to EBITDA and Total Adjusted EBITDA:

	Successor	Predecessor		
	Three Months Ended			
	Ma	arch 31,		
	2018	2017		
Net loss	\$ (32,167)	\$ (35,962)		
Depreciation and amortization	14,744	12,871		
Interest expense, net	1,250	14,208		
EBITDA	(16,173)	(8,883)		
Adjustments:				
Stock-based compensation	10,978	309		
Change in fair value of derivative warrant liability	192	1,618		
Capital reorganization costs [1]	_	5,702		
Reorganization items, net [2]	118	_		
Legal and environmental costs, net				

Impairment of long-lived assets	4(314871)	419
Restructuring, exit and other costs	599	_
Gain on sale of UGSI	(75)	_
Executive and severance costs	2,937	_
(Gain) loss on disposal of assets	(8)	49
Total Adjusted EBITDA	\$ 2,352	\$ (786)

Three months

EBITDA

3,289

(449)

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS (continued)

(In thousands) (Unaudited)

Reconciliation of QTD Segment Performance to Adjusted EBITDA

Three months ended March 31, 2018 -	Rocky				
Successor	Mountain	Northeast	Southern	Corporate	Total
Revenue	\$ 30,770	\$ 9,113	\$ 9,786	\$ —	\$ 49,669
Direct					
operating					
expenses	26,346	7,814	7,467	_	41,627
General and					
administrative					
expenses	1,276	762	578	16,704	19,320
Depreciation					
and					
amortization	6,289	4,306	4,124	25	14,744
Operating loss	(3,141)	(3,838)	(7,044)	(16,729)	(30,752)
Operating					
margin %	(10.2)%	(42.1)%	(72.0)%	NA	(61.9)%
Reorganization					
items, net	_	1	_	(93)	(92)
Loss before	(2.202)	(2.000)	(7.111)	(15.055)	(22.1(5)
income taxes	(3,202)	(3,899)	(7,111)	(17,955)	(32,167)
Net loss	(3,202)	(3,899)	(7,111)	(17,955)	(32,167)
Depreciation					
and					
amortization	6,289	4,306	4,124	25	14,744
Interest					
expense, net	105	62	67	1,016	1,250
Income tax					
expense		. <u> </u>		. <u>. – – </u>	
EBITDA	\$ 3,192	\$ 469	\$ (2,920)	\$ (16,914)	\$ (16,173)
Adjustments,					
net	97	(918)	5,172	14,174	18,525
Adjusted					

2,252

(2,740)

2,352

^[1] Capital reorganization costs in 2017 represent costs related to the chapter 11 filing incurred prior to the May 1, 2017 filing date.

^[2] Reorganization items, net represents the costs related to the chapter 11 filing incurred after the May 1, 2017 filing date.

margin %	10.7%	(4.9)%	23.0%	NA	4.7%
Three months ended March 31, 2017 - Predecessor	Rocky Mountain	Northeast	Southern	Corporate	Total
Revenue	\$ 24,285	\$ 7,757	\$ 7,181	\$ —	\$ 39,223
Direct operating expenses General and administrative	21,232	7,957	5,100	_	34,289
expenses	1,947	769	1,031	8,612	12,359
Depreciation and					
amortization	6,785	2,513	3,519	54	12,871
Operating loss Operating	(5,679)	(3,482)	(2,469)	(8,666)	(20,296)
margin % Loss before	(23.4)%	(44.9)%	(34.4)%	NA	(51.7)%
income taxes	(5,701)	(3,602)	(2,527)	(24,132)	(35,962)
Net loss Depreciation and	(5,701)	(3,602)	(2,527)	(24,132)	(35,962)
amortization	6,785	2,513	3,519	54	12,871
Interest expense, net Income tax expense	82	120	58	13,948	14,208
EBITDA	\$ 1,166	\$ (969)	\$ 1,050	\$ (10,130)	\$ (8,883)
Adjustments, net					
	190	48	222	7,637	8,097
Adjusted EBITDA <i>Adjusted</i>	\$ 1,356	\$ (921)	\$ 1,272	\$ (2,493)	\$ (786)
EBITDA margin %	5.6%	(11.9)%	17.7%	NA	(2.0)%

23.0%

NA

4.7%

Adjusted EBITDA

10.7%

(4.9)%

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS (continued)

(In thousands) (Unaudited)

Reconciliation of Special Items to Net Loss and to EBITDA and Adjusted EBITDA

	Three months ended March 31, 2018						
	As Reported		Special Items		As Adjusted		
Revenue	\$	49,669	\$			\$	49,669
Direct operating expenses		41,627		(54)	[A]		41,573
General and administrative expenses		19,320	(13	,506)	[B]		5,814

Total costs and expenses Operating loss Net loss	(30,752) (32,167)	(18,290) 18,525	[E] [D]	(12,462) (13,642)
Net loss	\$ (32,167)			\$ (13,642)
Depreciation and amortization	14,744			14,744
Interest expense, net	1,250			1,250
Income tax expense				_
EBITDA and Adjusted EBITDA	\$ (16,173)	-		\$ 2,352

Description of 2018 Special Items:

- [A] Special items primarily relates to the loss on the sale of underutilized assets.
- [B] Primarily attributable to severance, stock-based compensation and non-routine litigation expenses.
- [C] Primarily includes the aforementioned adjustments along with long-lived asset impairment charges of \$4.1 million for assets classified as held-for-sale primarily in the Southern division.
- [D] Primarily includes the aforementioned adjustments along with a loss of \$0.2 million associated with the change in fair value of the derivative warrant liability. Additionally, our effective tax rate for the three months ended March 31, 2018 was zero percent and has been applied to the special items accordingly.

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS (continued)

(In thousands) (Unaudited)

Reconciliation of Special Items to Net Loss and to EBITDA and Adjusted EBITDA

	Three months ended March 31, 2017							
		s Reported	Special I	tems	As Adjusted			
Revenue	\$	39,223	\$ —		\$	39,223		
Direct operating expenses		34,289	(49)	[E]		34,240		
General and administrative expenses		12,359	(6,430)	[F]		5,929		
Total costs and expenses		59,519	(6,479)	[G]		53,040		
Operating loss		(20,296)	6,479	[G]		(13,817)		
Net loss		(35,962)	8,097	[H]		(27,865)		
Net loss	\$	(35,962)			\$	(27,865)		
Depreciation and amortization		12,871				12,871		
Interest expense, net		14,208				14,208		
Income tax expense		_						
EBITDA and Adjusted EBITDA	\$	(8,883)			\$	(786)		

Description of 2017 Special Items:

- [E] Special items primarily includes the loss on sale of underutilized assets.
- [F] Primarily attributable to stock-based compensation, non-routine litigation expenses, non-routine professional fees and \$5.7 million for capital re-organization costs.
- [G] Primarily includes the aforementioned adjustments.
- [H] Primarily includes the aforementioned adjustments along with a loss of \$1.6 million associated with the change in fair value of the derivative warrant liability. Additionally, our effective tax rate for the three months ended March 31, 2017 was zero percent and has been applied to the special items accordingly.

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES NON-GAAP RECONCILIATIONS (continued)

(In thousands)

(Unaudited)

Reconciliation of Free Cash Flow

	Success	or Predecessor	
	Three Months Ended		
	March 31,		
	2018	2017	
Net cash used in operating activities	\$ (7,253	\$ (7,286)	
Less: net proceeds from (purchases of) capital expenditures [1]	8,50	1 (658)	
Free Cash Flow	\$ 1,24	\$ (7,944)	

^[1] Proceeds received from sales of property, plant and equipment, net of purchases of property, plant and equipment.

Year-Over-Year Revenue Growth by Price, Activity and Acquisition

Successor					
Three Months Ended March 31, 2018					
\$	3,130	8.0 %			
	7,316	18.6			
		_			
\$	10,446	26.6 %			
	\$	Three Mon March 3 \$ 3,130 7,316			

Year-Over-Year Adjusted EBITDA Growth by Price, Activity, Acquisition, and Corporate

	Successor			
	Three Months Ended March 31, 2018			_
Breakdown of Total Adjusted EBITDA Growth:				
Price	\$	2,731	347.7	%
Activity/Expense		654	83.2	
Acquisition		_		
Corporate		(247)	(31.5)	
Total Adjusted EBITDA Growth	\$	3,138	399.4	%

NUVERRA ENVIRONMENTAL SOLUTIONS, INC. AND SUBSIDIARIES SUPPLEMENTAL COMPANY AND INDUSTRY DATA

(Unaudited)

Company Assets and Utilization by Revenue Source

	Three Months Ended March 31, 2018
Water Trucks:	
Count (approximate)	540
% Utilized [1]	47.0%

Salt Water Disposal Wells:

Count 46

% Utilized [2] 46.0%

Haynesville Pipeline:

% Utilized [2] [3]

56% - 75%

[1] Trucking utilization assumes a five day work-week and running twelve hours per day.

- [2] Salt Water Disposal Well and Pipeline utilization is calculated based on daily functional capacity rather than permitted capacity. Functional capacity reflects any factors limiting volume such as pressure limits, pump or tank capacity, etc. and can potentially be increased with additional capital investment.
- [3] The range of utilization for the Haynesville Pipeline represents the high and low for the year.

Industry Statistics for the Basins in which Nuverra Operates [1]

	Average for the					
	Three Months Ended March 31,			Year-Over-Year		
	2018			2017	Growth %	
Pricing:					•	
Oil price per barrel	\$	62.91	\$	51.62	21.9	%
Natural gas price per tcf	\$	3.08	\$	3.02	2.0	%
Operating Rigs		245		192	27.6	%
Oil Production (barrels in thousands)		2,646		2,343	12.9	%
Natural Gas Production (Mcf/d)		43,442		36,640	18.6	%
Wells Completed		1,250		916	36.5	%
Drilled Uncompleted Ending Inventory		3,110		3,070	1.3	%

[1] All data obtained from EIA and Baker Hughes

SOURCE Nuverra Environmental Solutions, Inc.